Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2011 (Thousand Barrels)

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	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	3,265			156,132	1,287	-1,475	3,419	154,926	865	0	12,587
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	4,793	-59	6,577	9,679	15,129		-224	2,719	737	32,887	5,691
Pentanes Plus	820	-59		_	_		28	_	_	733	51
Liquefied Petroleum Gases	3,973		6,577	9,679	15,129		-252	2,719	737	32,154	5,640
Ethane/Ethylene	90		8	_	_		1	_	_	97	1
Propane/Propylene	2,621		5,681	8,358	14,744		-842	_	221	32,025	3,286
Normal Butane/Butylene	696		1,240	507	232		467	1,322	516	370	1,986
Isobutane/Isobutylene	566		-352	814	153		122	1,397	_	-338	367
Other Liquids		3,578		118,151	209,651	36,004	6,473	362,433	3,332	-4,854	61,892
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,587		7	49,399	-2,156	1,130	46,817	2,890	0	7,111
Hydrogen				_	_	201		201	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		3,587		7	49,399	-2,359	1,130	46,616	2,888	0	7,111
Fuel Ethanol ⁶		3,587		_	48,396	-1,867	1,154	46,074	2,888	0	6,880
Renewable Fuels Except Fuel Ethanol		_		7	1,003	-492	-24	542	_	0	231
Other Hydrocarbons				_	-	0	_	_	_	0	_
Unfinished Oils				13,905	-188		3,025	15,546	_	-4,854	8,629
Motor Gasoline Blend.Comp. (MGBC)		-9		104,239	160,440	38,160	2,318	300,070	442	0	46,152
Reformulated		_		29,592	37,712	-278	-1,044	68,067	3	0	16,131
Conventional		-9		74,647	122,728	38,437	3,362	232,003	438	0	30,021
Aviation Gasoline Blend. Comp				_	_		_	_	_	-	-
Finished Petroleum Products		_	521,588	87,830	249,458	-36,293	-13,766		30,977	805,373	88,441
Finished Motor Gasoline		-	428,305	12,272	69,884	-36,293	-866		1,044	473,990	8,039
Reformulated		_	179,791	_	_	8,168	-276		46	188,189	23
Conventional		_	248,514	12,272	69,884	-44,461	-590		998	285,801	8,016
Finished Aviation Gasoline			-	12	393		20		_	385	188
Kerosene-Type Jet Fuel			12,086	6,823	62,606		1,110		1,260	79,145	10,388
Kerosene			813	140	39		-972		5	1,959	826
Distillate Fuel Oil ⁷			50,620	29,646	110,311	0	-10,853		11,807	189,623	52,006
15 ppm sulfur and under ⁸			32,298	17,572	82,356	0	2,184		4,488	125,554	25,064
Greater than 15 ppm to 500 ppm sulfur ⁸			627	767	4,130	-	-775		7,316	-1,017	4,428
Greater than 500 ppm sulfur			17,695	11,307	23,825		-12,262		3	65,086	22,514
Residual Fuel Oil ⁹			9,001	35,815	1,315		-3,798		12,532	37,397	10,316
Less than 0.31 percent sulfur			967	9,707	440		-1,649		NA	NA NA	985
0.31 to 1.00 percent sulfur			3,333	2,766	-		-1,497		NA		3,277
Greater than 1.00 percent sulfur Petrochemical Feedstocks			4,701 972	23,342 363	875 340		-652 -6		NA -	NA 1,681	6,054 213
Naphtha for Petro. Feed. Use			972	327	577		-6		_	1,882	213
Other Oils for Petro. Feed. Use			912	36	-237		-0			-201	-
Special Naphthas			106	59	-201		0		27	138	40
Light distance in the control of the			2,197	562	2,892		-61		843	4,869	843
Waxes			2,137	352	2,002		13		341	4,009	136
Petroleum Coke			4,635	274	_		-43		2,105	2,847	-
Marketable			1,103	274	_		-43		2,105	-685	_
Catalyst			3,532						2,100	3,532	
Asphalt and Road Oil			7,183	1,508	1,678		1,682		910	7,777	5,420
Still Gas			5,405							5,405	
Miscellaneous Products			259	4	-		8		103	152	26
Total	8,058	3,519	528,165	371,792	475,525	-1,763	-4,098	520,078	35,911	833,405	168,611

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.